

FILE NOTATIONS

Entered in NID File

☒

Checked by Chief

P. S.

Entered On S R Sheet

☐

Copy NID to Field Office

Location Map Pinned

☒

Approval Letter

In Unit

Card Indexed

☒

Disapproval Letter

IWR for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

11-9-62

Location Inspected

☐

OW

WW

TA

Bond released

☐

SI

GW

☒

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

12-12-62

Electric Logs (No.)

3

E

I

E-I

☒

GR

GR-N

Micro

☒

Lat

Mi-L

Sonic

☒

Others

☐

FieldIslandStateUtahCountyUintahSec.8T.10SR.20E

CompanyMountain Fuel SupplyFarmIsland UnitWell No.3

Location1916 N/S 1976 E/WElev.4960' GR. 4973' KB.

8

Drilling CommencedJune 24, 1962CompletedOctober 28, 1962

Rig ReleasedNovember 9, 1962Total Depth11500'

Casing Record13-3/8" @ 755.17' KBM with 290 sacks, 8-5/8" @ 3553.60' KBM
with 725 sacks, 5-1/2" @ 6352.76' KBM with 500 sacks

Tubing Record2-3/8" at 6127.75' KBM

Perforations4 shots per foot 6126' to 6158' and 5972' to 6014'

I. P. Gas1760 Mcf with FTP 1600#, CP 1950#Oil

Sands

Shut-in Surface PressuresSITP 2195# and SCIP 2195#

RemarksProducing formation: Wasatch, Production following sand frac treatment.

FORMATION RECORD

FORMATION RECORD

SHORT FORMATION DESCRIPTION

FROM TO

Sample study starts at 3000' in the Green River Formation.
Surface-1235' - Uinta Formation.
1235'-3000' - Green River Formation.

Lower Green River Formation3000' 4220'

Interbedded sandstone, siltstone, and limestone with some gray shale. Sandstone, white to gray, very fine to fine-grained, calcareous, some pyrite, occasional mica, generally hard, some friable. Siltstone, gray, occasionally brown to black, slightly calcareous, firm to hard. Limestone, light gray to white, some buff, crystalline to micro-crystalline, locally abundantly fossiliferous, ostrocods, dense, hard. Shale, gray, some black, occasionally green, calcareous in part, firm.

Wasatch Tongue4220' 4555'

Interbedded red, green and gray shale with siltstone, sandstone, and some limestone. Shale, red, green, gray, silty in part, slightly calcareous, soft to firm. Siltstone, gray, slightly calcareous, firm to hard. Sandstone, white, fine-grained, calcareous to non-calcareous, hard, tight. Limestone, buff, ostrocodal.

Green River Tongue4555' 4795'

Interbedded gray and green shale, limestone, and siltstone with occasional sandstone. Shale, gray, green, occasionally brown, slightly calcareous, firm. Limestone, dark brown, some white to buff, micro-crystalline to granular, ostrocodal. Siltstone, gray, slightly calcareous, firm to hard. Sandstone, white, fine-grained, slightly calcareous, some chert, hard, tight.

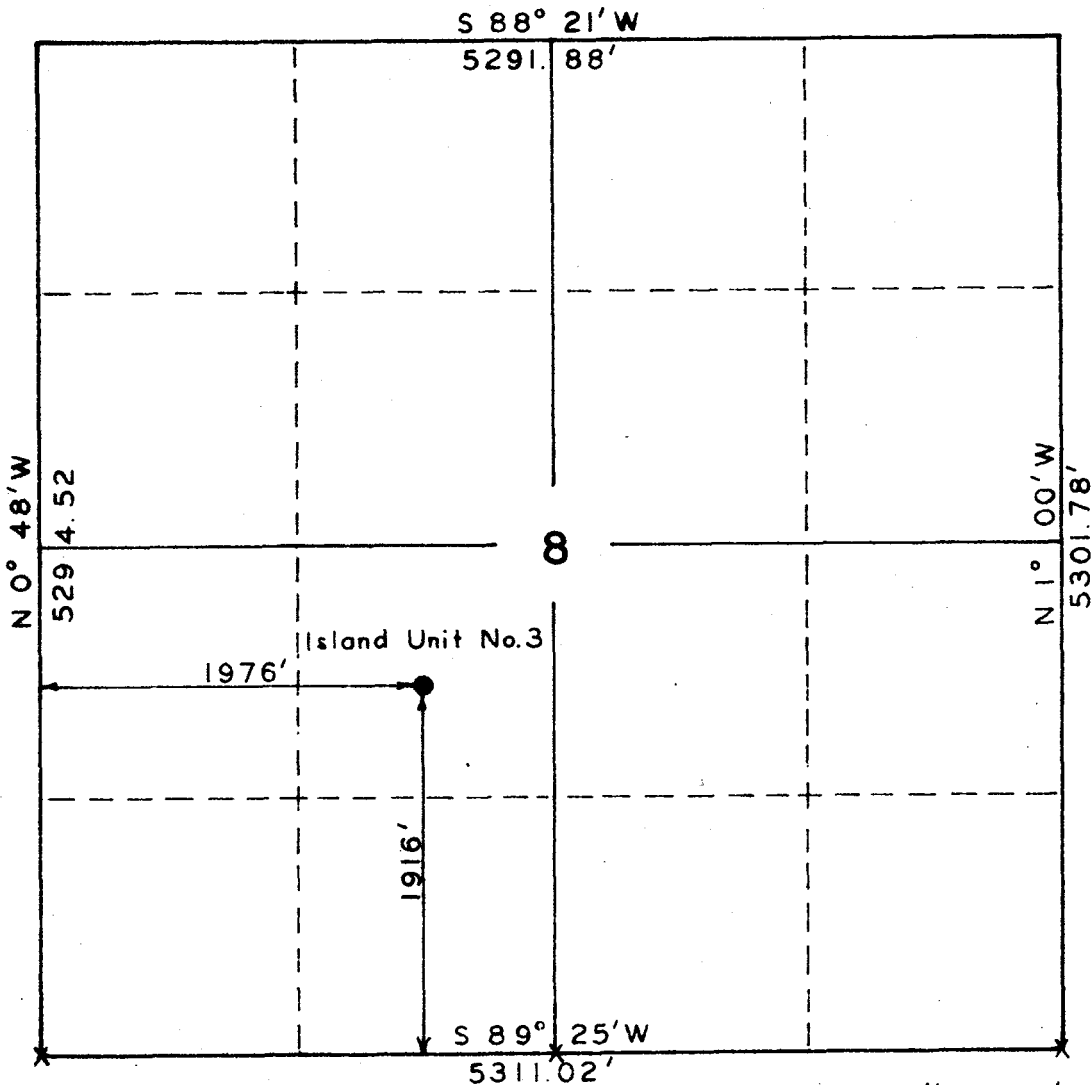
-1-

Field IslandSec. 8 T. 10S R. 20EFarm Island UnitWell No. 3Company Mountain Fuel Supply

SHORT FORMATION DESCRIPTION

	<u>From</u>	<u>To</u>
<u>Wasatch Formation</u>	4795'	7715'
Interbedded red and green shale, siltstone, and light gray to white sandstone. Shale, red, gray, green, brown, mottled, variegated, slightly calcareous to non-calcareous, silty, firm. Siltstone, gray, brown, some red, arenaceous in part, calcareous in part, firm to hard. Sandstone, light gray to white, very fine to medium-grained, silty, calcareous in part, micaceous in part, friable to hard, contains green, amber, and black grains.		
<u>Mesaverde Formation</u>	7715'	9760'
Primarily shale with sandstone and siltstone interbedded and some coal. Shale, medium to dark gray, some light gray, brown, purple, mottled, silty to arenaceous, calcareous in part, hard, firm. Sandstone, white, some light gray, fine to medium-grained, calcareous in part, carbonaceous in part, occasionally micaceous, generally hard and tight, some colored grains included. Siltstone, light to dark gray, calcareous in part, occasionally carbonaceous, firm.		
<u>Buck Tongue</u>	9760'	9810'
Interbedded shale and siltstone with some sandstone and occasional coal. Shale, medium to dark gray, silty, hard, firm. Siltstone, light to dark gray, carbonaceous, firm. Sandstone, white to light gray, very fine to fine-grained, calcareous, carbonaceous, hard, tight.		
<u>Castlegate Sandstone</u>	9810'	10060'
Interbedded sandstone, siltstone, and shale, with some coal. Sandstone, white to tan, very fine to fine-grained, occasionally carbonaceous, slightly calcareous, clean and well sorted in part, hard, tight. Shale, medium to dark gray, carbonaceous, hard, firm. Siltstone, light gray to light tan, calcareous, carbonaceous, some dark grains included, soft.		
<u>Mancos Tongue</u>	10060'	10260'
Gray shale with some stringers of sandstone and siltstone interbedded. Shale, medium to dark gray, some black, carbonaceous, silty in part. Sandstone, brown to light brown, very fine-grained, slightly calcareous, carbonaceous, tight. Siltstone, gray.		
<u>Blackhawk Formation</u>	10260'	10670'
Interbedded sandstone and shale with some siltstone. Sandstone, light brown to brown, tan, light gray, white, very fine to fine-grained, carbonaceous, calcareous in part, silty, hard, tight. Shale, light to dark gray, some black, carbonaceous, silty, firm. Siltstone, light to dark gray, carbonaceous, hard.		
<u>Mancos Shale</u>	10670'	11500 TD
Shale and siltstone with occasional sandstone interbedded and some coal and gypsum stringers. Shale, gray to dark gray, some black, carbonaceous, silty, firm. Siltstone, dark brown to dark gray, carbonaceous, arenaceous in part, hard, firm. Sandstone, white to light gray, some light brown, some variegated, fine to medium grained, slightly calcareous, slightly carbonaceous, hard, tight. Gypsum, blue-green to white, massive.		

T 10 S, R 20 E, SLB&M



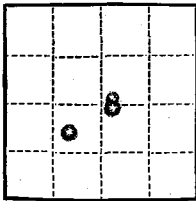
Scale: 1" = 1000'

X - Corners located (brass cap)

R. D. Ross

By: ROSS CONSTRUCTION CO.
Vernal, Utah

<p>PARTY</p> <p>R. D. Ross</p> <p>J. R. Adams</p> <p>WEATHER Clear - Warm</p>	<p>SURVEY</p> <p>MOUNTAIN FUEL SUPPLY CO.</p> <p>ISLAND UNIT NO. 3, LOCATED AS</p> <p>SHOWN IN NE 1/4, SW 1/4, SECTION 8,</p> <p>T 10 S, R 20 E, SLB&M, UTAH COUNTY, UTAH.</p>	<p>DATE 4/30/62</p> <p>REFERENCES</p> <p>USGLO Township Plat</p> <p>Approved 6/20/30</p> <p>FILE Mtn. Fuel</p>
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Form 9-331a
(Feb. 1951)Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UtahLease No. 013794Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

May 29, 1962

Well No. 3 is located 1916 ft. from XX [S] line and 1976 ft. from XX [W] line of sec. 8NE SW sec. 8

(1/4 Sec. and Sec. No.)

10S

(Twp.)

20E

(Range)

S. L. B. & M.

(Meridian)

Island

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

to follow

The elevation of the derrick floor above sea level is 1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We would like permission to drill the subject well to an approximate depth of 11,500' as a test of the Emery formation. Anticipated formation tops are as follows: Green River 1411', Wasatch 4756', Menverde 7830', Castlegate 9891', Blackhawk 10,276', Emery at 10,716'. We will run and cement to surface a string of 13-3/8" OD, 48#, N-40 8rmd thd ST&C casing, at approximately 750'. If commercial oil and/or gas production is encountered, a production string of 5-1/2" OD, 17# and 20#, N-80 and P-110, 8rmd thd LT&C casing will be run through the producing interval encountered and cemented with sufficient cement to protect and isolate such producing interval.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy [Signature]Title Vice President

Copy H. L. C.

Budget Bureau No. 42-2286.4
Approval expires 12-31-62.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER U-013794
UNIT Island

LESSEE'S MONTHLY REPORT OF OPERATIONS

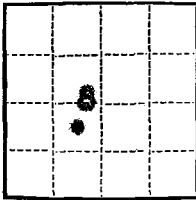
State Utah County Uintah Field Island UnitThe following is a correct report of operations and production (including drilling and producing wells) for the month of JUN 1962, 19 ,Agent's address P. O. Box 989 Company MOUNTAIN FUEL SUPPLY COMPANYSALT LAKE CITY, UTAHSigned F. L. NeelyPhone _____ Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
NE, SW	8	10	20	3						Spudded: June 24, 1962 June 30, 1962 drilling at 814'

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013794
Unit Inland

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Inland Unit Well No. 3

June 26, 1962, 19

Well No. 3 is located 1916 ft. from NE line and 1976 ft. from W line of sec. 8NE SW sec. 8

(1/4 Sec. and Sec. No.)

10E

(Twp.)

20E

(Range)

S.L.M.

(Meridian)

Inland Unit

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Will follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well spudded at 8:00 a.m. on June 24, 1962. Well is now at a depth of 818' and rigging to ream surface hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy [Signature]Title Vice President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Utah**
LEASE NUMBER **U-013794**
UNIT **Island**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUL 1962, 19____, _____

Agent's address P. O. Box 989 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH

Signed J. L. Neely

Phone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
E, SW 8	10	20	3							Spudded: June 24, 1962 July 31, 1962 Drilling at 6702'

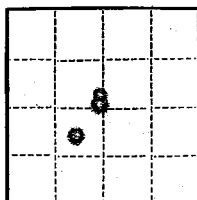
NOTE.—There were..... runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013794
Unit Island

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

July 3, 1962

Well No. 3 is located 1916 ft. from XXX line and 1976 ft. from EX line of sec. 8

NE SW sec. 8

108

20E

S. L. M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Island

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~surface~~ ground above sea level is 4959.73 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 1537' in the Green River formation.
At a depth of 757', the following 13-3/8" OD casing was run into the well:

1 HECO type B 12" ser. 900 regular duty casing flange
24 jts. 13-3/8" OD 48# H-40 Grad thd ST&C casing
1 Baker guide shoe

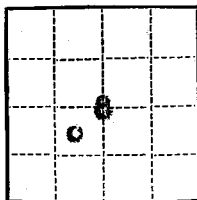
Net	Gross
1.50'	1.50'
737.29'	744.83'
1.33'	1.33'
740.12'	747.66'

Landed the above casing at 755.17' KBM and cemented with 710 sacks regular Ideal cement treated with 1% calcium chloride. Good returns were obtained while mixing and displacing cement and about 67 barrels of cement slurry returned to surface. Pressure tested casing and BOP to 500 psi each for 15 minutes; pressure test held good.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy [Signature]Title Vice President

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013794
Unit Island

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3 July 10, 1952

Well No. 3 is located 1916 ft. from SW line and 1976 ft. from W line of sec. 8

NE SW sec. 8 (1/4 Sec. and Sec. No.) 108 (Twp.) 20E (Range) S. 1. & B. M. (Meridian)
Island (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 3387' in the Green River formation, using an 8-3/4" bit.

DST #1: 3310'-3337', Green River, ISI 1/2 hour, tool open 1 hour, ISI 1/2 hour. Strong blow, brackish water to surface in 35 minutes. IBIP 1665 psi, IHP 1775 psi, IFP 460 psi, FFP 1400 psi, FBIP 1635 psi, FHP 1775 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

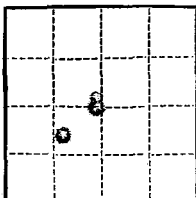
Address P. O. Box 1129
Rock Springs, Wyoming

By Simon

Title Vice President

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office UtahLease No. 013794Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

July 17, 1962

Well No. 3 is located 1916 ft. from S line and 1976 ft. from W line of sec. 8

NE SW sec. 8

10S

20E

S. L. M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Island

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4972.1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 4353' in the Green River formation, top of which was picked from sample at 1411'.DET #2: 3488'-3514', Green River, ISI $\frac{1}{2}$ hour, tool open $1\frac{1}{2}$ hours, FBI 1 hour, fair blow throughout test, no gas to surface. Recovered 860' mud cut water.

ISIP 1730 psi, IHP 1850 psi, IFP 100 psi, FFP 410 psi, FBIP 1675 psi, FHP 1850 psi.

DET #3: 3568'-3630', Green River, ISI $\frac{1}{2}$ hour, tool open 1 hour, FBI 1 hour, very weak blow, dead in 5 minutes. Recovered 20' mud. ISIP 1675 psi, IHP 1925 psi, IFP

20 psi, FFP 40 psi, FBIP 1558 psi, FHP 1925 psi.

DET #4: 3774'-3900', Green River, ISI $\frac{1}{2}$ hour, tool open 1 hour, FBI 1 hour, fair blow throughout test, no gas to surface. Recovered 510' mud cut water. ISIP 1810

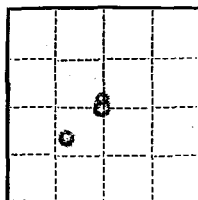
psi, IHP 2085 psi, IFP 60 psi, FFP 260 psi, FBIP 1735 psi, FHP 2045 psi.

DET #5: 4057'-4077', Green River, ISI $\frac{1}{2}$ hour, tool open 1 hour, FBI 1 hour, very weak blow, dead in 5 minutes. Recovered 10' mud. ISIP 40 psi, IHP 2005 psi, IFP 0

psi, FFP 20 psi, FBIP 40 psi, FHP 2005 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy [Signature]Title Vice President

Form 9-331a
(Feb. 1951)Copy H. L. C.
(SUBMIT IN TRIPLICATE)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office UtahLease No. 01374Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3 July 26, 1962

Well No. 3 is located 1916 ft. from NE line and 1976 ft. from W line of sec. 8NE SW sec. 8
($\frac{1}{4}$ Sec. and Sec. No.)106
(Twp.)20E
(Range)S. L. M.
(Meridian)Island Unit
(Field)Uintah
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4972.1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

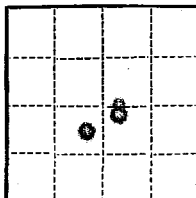
DET #6: 5487'-5521', Wasatch, ISI 1 hour, tool open 1 hour, FBI 1 hour, strong blow, gas to surface in 4 minutes at rate of 104 Mcf which remained constant throughout test. R covered 20' mud. ISIP 1538 psi, IHP 3020 psi, IFF 40 psi, FFP 60 psi, FBIP 2238 psi, FHP 3020 psi.

DET #7: 5758'-5798', Wasatch, ISI 1 hour, tool open 1 hour, FBI 1 hour, strong blow, decreasing to end of test, no gas to surface. Recovered 90' gas cut mud. ISIP 1422 psi, IHP 3135 psi, IFF 60 psi, FFP 60 psi, FBIP 1110 psi, FHP 3135 psi.

Presently running drill stem test No. 8 of interval from 5870' to 5910' in the Wasatch formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy J. H. LinanTitle Vice President

Form 9-331a
(Feb. 1951)Copy H. L. C.
(SUBMIT IN TRIPLICATE)Land Office UtahLease No. 013794Unit Island Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

July 31, 1962

Well No. 3 is located 1916 ft. from XX line and 1976 ft. from XX line of sec. 8NE SW sec. 8
(¼ Sec. and Sec. No.)108 20E
(Twp.) (Range)S. L. M.
(Meridian)Island Unit
(Field)Utah
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 6702' in the Wasatch formation.

TEST #1: 5870'-5910', Wasatch, ISI ½ hour, tool open 1½ hours, PSI 1½ hours, strong blow throughout test, gas to surface in 4 minutes at stabilized flow of 164 Mcf per day. Recovered 35' gas out mud. ISIP 2679 psi, IHP 3221 psi, ITP 41 psi, FIP 41 psi, FSIP 2541 psi, FHP 3182 psi.

TEST #2: 6125'-6165', Wasatch, ISI ½ hour, tool open 1½ hours, PSI 1½ hours, gas to surface in 3 minutes, 15 minutes gauged 23.7 Mcf, increasing to 25.1 Mcf at end of test. Recovered 80' gas out mud. ISIP 1835 psi, IHP 3365 psi, ITP 20 psi, FIP 40 psi, FSIP 2110 psi, FHP 1345 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, Wyoming

By

Title

Vice President

Budget Bureau No. 42-R356.5
Approval expires 12-31-60

LAND OFFICE **Utah**
LEASE NUMBER **U-019794**
UNIT **Island**

State Utah County Uintah Field Island Unit

Agent's address P. O. Box 989 Company MOUNTAIN FUEL SUPPLY COMPANY

Signed F. L. Neely

Phone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

Spudded:
June 24, 1962
Aug. 31, 1962
Drilling at 8030'

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

Form 9-329
(January 1950)

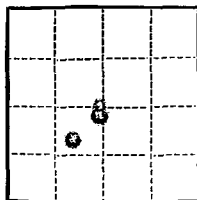
Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office Utah

Lease No. 013794

Unit Island



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3 August 7, 1962

Well No. 3 is located 1916 ft. from EX line and 1976 ft. from EX line of sec. 8

NE SW sec. 8 106 20E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Island Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 7183 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

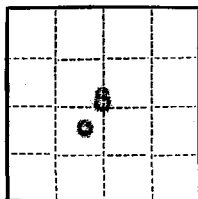
Address P. O. Box 1129

Rock Springs, Wyoming

By B. W. Coyle

Title General Manager, Producing and Pipeline Divisions

Form 9-331a
(Feb. 1951)



Copy H.L.C.
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah
Lease No. 013794
Unit Island

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3 August 14, 1962

Well No. 3 is located 1916 ft. from ~~XXX~~ [S] line and 1976 ft. from ~~XXX~~ [W] line of sec. 8

NE SW sec. 8

(1/4 Sec. and Sec. No.)

106

(Twp.)

20E

(Range)

S. L. M.

(Meridian)

Island

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 7602' in the Wasatch formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

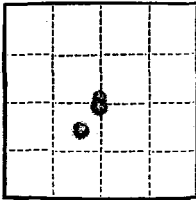
Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming

By B. W. Croft

Title General Manager, Producing and Pipeline Divisions

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013794
Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

August 21

1962

Well No. 3 is located 1916 ft. from XXX [S] line and 1976 ft. from XXX [W] line of sec. 8

NE SW sec. 8

108

20E

S. L. M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Island

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Depth 7852', reaming 8-3/4" hole to 11" at 1519'. The 8-3/4" hole will be reamed to 11" to about 3500 feet and an intermediate string of 8-5/8" OD, 32#, J-55, STAC 8rod the casing will be run and cemented at this point.

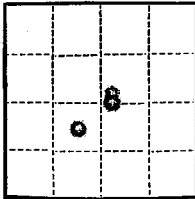
Electric logs were run and a drill stem test was made as follows:

DET #10: Depth 7852', straddle packer test 5970'-6014', Wasatch, misrun; sidewall anchor tool would not hold.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B. W. Croft

Title General Manager, Producing and
Pipeline Divisions

Form 9-331a
(Feb. 1951)Copy H.L.C.
(SUBMIT IN TRIPLICATE)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office UtahLease No. 013754Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

August 28, 1962

Well No. 3 is located 1916 ft. from ~~XXX~~ S line and 1976 ft. from ~~XXX~~ W line of sec. 6

NE SW sec. 6

(¼ Sec. and Sec. No.)

108

(Twp.)

20E

(Range)

S. L. M.

(Meridian)

Island

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 7852 feet in the Wasatch formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B.W. GaultTitle General Manager, Producing and Pipeline Divisions

Copy H. L. C

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-013794
UNIT Island

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEP 1962, 19

Agent's address P. O. Box 989 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH

Signed F. L. Neely

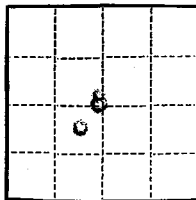
Phone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
NE, SW 8	10	20	3							Spudded June 24, 1962 Sept. 30, 1962 Drilling at 9,904'

NOTE.—There were..... runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1961)Copy H. L. C.
(SUBMIT IN TRIPLICATE)Land Office UtahLease No. 013794Unit Island Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

September 4, 1962

Well No. 3 is located 1916 ft. from NE line and 1976 ft. from W line of sec. 8

NE SW sec. 8

10E

20E

S. L. M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Island

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 8221' in the Mesaverde formation.

The 8-3/4" hole was reamed out to 11" to a depth of 3550' and the following string of intermediate casing was run and cemented:

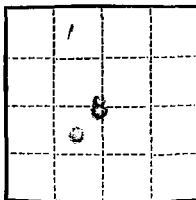
	Net	Gross
1 NESCO 12" ser. 900 intermediate hold-down flange	0.00'	0.42'
112 jts. 8-5/8" OD 32# J-55 8rd thd ST&C casing	3504.58'	3536.05'
1 Baker flexiflow fillup collar	1.57'	1.85'
1 jt. 8-5/8" OD 32# J-55 8rd thd ST&C casing	31.18'	31.46'
1 Baker flexiflow fillup shoe	1.85'	1.85'
	3539.18'	3571.63'

The above casing was landed at 3553.60' KBM and cemented with 725 sacks Ideal regular cement and Dowell light Foxnix cement. Good mud returns for first 190 barrels of mud displacement, when swage on Dowell equipment broke; repaired swage

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(over)

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B. W. CraftTitle Manager, Producing and Pipeline Divisions

Form 9-331a
(Feb. 1951)Copy H.L.C.
(SUBMIT IN TRIPLICATE)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office UtahLease No. 013794Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3 _____ September 11 _____, 1962

Well No. 3 is located 1916 ft. from BOX [S] line and 1976 ft. from XXXX [W] line of sec. 8

NE SW sec. 8

(1/4 Sec. and Sec. No.)

10S

(Twp.)

20E

(Range)

S. L. M.

(Meridian)

Island

(Field)

Utah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

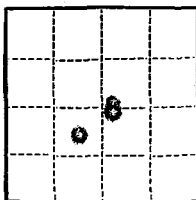
The subject well is drilling at a depth of 8775' in the Mesaverde formation.

DET #12: 8209'-8255', Mesaverde, ISI 1/2 hour, tool open 1 1/2 hours, PSI 1 1/2 hours, strong to fair blow, gas to surface in 9 minutes, maximum gauge of 9.8 Mcf per day. Recovered 100' gas cut mud. ISIP 1402 psi, IHP 4330 psi, IVP 77 psi, FFP 115 psi, PSIP 1872 psi, FHP 4330 psi.

DET #13: 8458'-8500', Mesaverde, ISI 1/2 hour, tool open 1 hour, PSI 1 hour, strong to very weak blow, no gas to surface. Recovered 10' gas cut mud. ISIP 362 psi, IHP 4585 psi, IVP 20 psi, FFP 20 psi, PSIP 500 psi, FHP 4585 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1189Rock Springs, WyomingBy B.W. CraftGeneral
TitleManager, Producing and
Pipeline Divisions

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UtahLease No. 013794Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3 September 18, 1962Well No. 3 is located 1916 ft. from IN line and 1976 ft. from EX line of sec. 8NE SW sec. 8

(1/4 Sec. and Sec. No.)

10S

(Twp.)

20E

(Range)

S. L. M.

(Meridian)

Island

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

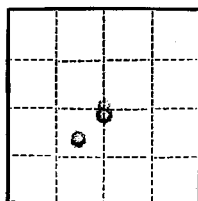
The subject well is drilling at a depth of 9297' in the Mesaverde formation.DET #14: 8785'-8900', Mesaverde, ISI $\frac{1}{2}$ hour, tool open 1 hour, FBI 1 hour, weak blow throughout test, no gas to surface. Recovered 5' slightly gas cut mud. ISIP 128 psi, IHP 4950 psi, IFF 0 psi, FFP 28 psi, FBIP 52 psi, FHP 4950 psi.DET #15: 9045'-9100', Mesaverde, ISI $\frac{1}{2}$ hour, tool open 1 hour, FBI 1 hour, strong blow initially, dying in 42 minutes, no gas to surface. Recovered 40' gas cut mud. ISIP 158 psi, IHP 4742 psi, IFF 26 psi, FFP 50 psi, FBIP 158 psi, FHP 4742 psi.DET #16: 9138'-9238', Mesaverde, ISI $\frac{1}{2}$ hour, tool open 1 hour, FBI 1 hour, fair to moderate blow, no gas to surface. Recovered 45' gas cut mud. ISIP 182 psi, IHP 4770 psi, IFF 80 psi, FFP 51 psi, FBIP 158 psi, FHP 4770 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, Wyoming

By

B. W. CraftTitle General Manager, Producing and Pipeline Divisions

Form 9-381a
(Feb. 1961)Budget Bureau No. 42-R358.4.
Form Approved.Copy H. L. C.
(SUBMIT IN TRIPLICATE)Land Office UtahLease No. 01374Unit Island Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

September 25, 1962

Well No. 3 is located 1916 ft. from XX line and 1976 ft. from W line of sec. 8

NE SW sec. 8

108

20E

S. L. N.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Island Unit

Utah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 9734' in the Mesaverde formation.

DST #17: 9277'-9362', Mesaverde, ISI $\frac{1}{2}$ hour, tool open $1\frac{1}{2}$ hours, FBI $1\frac{1}{2}$ hours, strong blow, gas to surface in 5 minutes; 30 minutes gauged 6.5 Mcf, increasing to 9.2 Mcf at end of test. Recovered 200' gas cut mud. ISIP 655 psi, IHP 4900 psi, IFP 55 psi, FFP 80 psi, FSIP 730 psi, FHP 4900 psi.

DST #18: 9403'-9550', Mesaverde, ISI $\frac{1}{2}$ hour, tool open 1 hour, FBI 1 hour, strong blow, dying at end of test, no gas to surface. Recovered 120' gas cut mud. ISIP 250 psi, IHP 4938 psi, IFP 52 psi, FFP 52 psi, FSIP 200 psi, FHP 4915 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B. W. CraftTitle General Manager, Producing and Pipeline Divisions

Copy H. L. C.

Budget Bureau No. 42-R356.5
Approval expires 12-31-60UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER U-013794
UNIT Island

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island UnitThe following is a ~~correct~~ report of operations and production (including drilling and producing wells) for the month of OCT 1962, 1962.Agent's address P. O. Box 989 Company MOUNTAIN FUEL SUPPLY COMPANYSALT LAKE CITY, UTAHSigned J. L. NeelyPhone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
NE, SW 8	10	20	3							Spudded June 24, 1962 Oct. 31, 1962 Depth 11,500' Waiting on Casing

NOTE.—There were..... runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

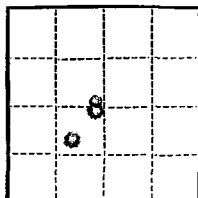
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Form Approved.

Land Office Utah

Lease No. 013794

Unit Island



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

October 1, 1962

Well No. 3 is located 1916 ft. from IX line and 1976 ft. from W line of sec. 8

NE SW sec. 8
($\frac{1}{4}$ Sec. and Sec. No.)

108
(Twp.)

20E
(Range)

S. L. M.
(Meridian)

Island
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The subject well is at a depth of 9923', preparing to make drill stem test No. 21 in the Mesaverde formation from 9912' to 9923'.

DST #19: 9703'-9763', Mesaverde, misrun, packers failed.

DST #20: 9703'-9763', Mesaverde, misrun, packers failed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming

By B. W. Croft

Title General Manager, Producing and Pipeline Divisions

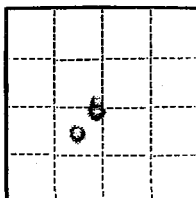
Form 9-331a
(Feb. 1951)

Copy H.L.C.
(SUBMIT IN TRIPLICATE)

Land Office Utah

Lease No. 013794

Unit Island Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

October 15, 1962

Well No. 3 is located 1916 ft. from XXX line and 1976 ft. from XXX line of sec. 8

NE SW sec. 8
(1/4 Sec. and Sec. No.)

108
(Twp.)

20E
(Range)

S. L. M.
(Meridian)

Island
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Depth 10,618', drilling in Mancos formation, top of which was picked by sample at 10,070'.

DET #21: 9912'-9923', Castlegate, ISI 1/2 hour, tool open 75 minutes, FBI 75 minutes, strong blow, gas to surface in 5 minutes; 15 minutes gauged 73 Mcf, decreasing to 63 Mcf gas per day at end of test, with oily mist. Recovered 100' golden-colored oil, 44° gravity at 100° F., no mud or water. IBIP 5850 psi, IFF 6120 psi, IFF 130 psi, IFF 80 psi, FBIP 5110 psi, FHP 6120 psi.

DET #22: Depth 10,470', straddle packer test 9940'-9885', Castlegate, misrun, unable to get packer seat.

DET #23: Depth 10,506', straddle packer test 9940'-9890', Castlegate, misrun, test tool failed.

(over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

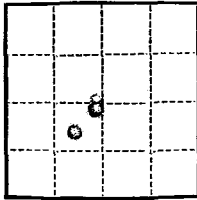
Company Mountain Fuel Supply Company

Address P O Box 1129

Rock Springs, Wyoming

By B. W. Croft

Title General Manager, Producing and Pipeline Divisions

Form 9-331a
(Feb. 1951)Copy H.L.C.
(SUBMIT IN TRIPLICATE)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office UtahLease No. 013754Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

October 23, 1962

Well No. 3 is located 1916 ft. from 100 line and 1976 ft. from EX line of sec. 8NE SW sec. 8

(¼ Sec. and Sec. No.)

10S

(Twp.)

20E

(Range)

S. L. M.

(Meridian)

Island

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

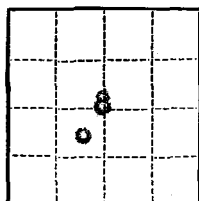
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Depth 11,092', fishing for 774' of drill collars which fell off of string while coming out of hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1122Rock Springs, WyomingBy B.W. CraftTitle General Manager, Producing and Pipeline Divisions

Form 9-331a
(Feb. 1961)Budget Bureau No. 42-R358.4.
Form Approved.Copy H.L.C.
(SUBMIT IN TRIPLICATE)Land Office UtahLease No. 013794Unit Island Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

October 30, 1962

Well No. 3 is located 1916 ft. from XXXX line and 1976 ft. from EX line of sec. 8

NE SW sec. 8

105

20E

S. L. M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Island

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 11,500', waiting on orders after logging.

DET #25: 11,360'-11,400', Mancoes "B" zone, ISI 1 hour, tool open 75 minutes,

FSI 1 1/2 hours, strong blow gas to surface in 5 minutes; 5 minutes gauged 211 Mcf per day, decreasing to 61.4 Mcf per day at end of test. Recovered 1090' dried mud cake inside of drill pipe. IBIP 4830 psi, IHP 7615 psi, IFP 135 psi, FFP 110 psi, FSIP 1635 psi, FHP 7480 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B.W. BurtTitle General Manager, Producing and Pipeline Divisions

COMPLETION REPORT

Operator: Mountain Fuel Supply Company

Well: Island Unit Well No. 3

Area: Island Unit

Location: 1916 feet FSL and 1976 feet FWL, sec. 8, T. 10 S., R. 20 E.
Uintah County, Utah

Elevation: 4959.75' Ground; 4974.80' Kelly Bushing

Drilling Commenced: June 24, 1962

Drilling Completed: October 28, 1962

Testing Completed and Rig Released: November 9, 1962

Total Depth: 11,500 feet. Plugs 7800'-7600'; 9760'-9860'; 10,000'-10,120'

Tops:

Uinta	Surface	Buck Tongue	9760'
Green River	1235'	Castlegate	9810'
Wasatch Tongue	4220'	Mancos Tongue	10060'
Green River Tongue	4555'	Blackhawk	10260'
Wasatch	4795'	Mancos	10670'
Mesaverde	7665'		

Casing: 13-3/8" @ 755.17' KBM with 290 sacks

8-5/8" @ 3553.60' KBM with 725 sacks

5-1/2" @ 6352.76' KBM with 500 sacks

Perforations: 4 shots per foot 6126' to 6158' and 5972' to 6014'

Tubing: 2-3/8" at 6127.75' KBM

Productivity: 1760 Mcf with SFTP 1600#, CP 1950#.

SITP 2195# and SICP 2195#.

Producing Formation: Wasatch

Remarks: Production following sand frac treatment.

7
October 23, 1962

MEMO FOR FILING

Re: Mountain Fuel Supply Company
Island Unit #3
Sec. 8, T. 10 S, R. 20 E.,
Uintah County, Utah

On October 17, 1962, I visited the above location. The operator was drilling 10,805' in the Mancos Shale. 24 DST's were made resulting with 2 gas shows in the Wasatch, 2 gas shows in the upper Mesaverde and 1 gas/oil show in the lower Mesaverde (Castlegate). At present, it appears that the commercial capacity of the Mesaverde seems doubtful, however, pipe will probably be set to produce the Wasatch. Drilling will continue to approximately 11,500' to test the Emery Sand.

A safety inspection was made and operations were okay except those mentioned in safety report.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

PMB

DRILL STEM TESTS

No.	Date	Top of Interval	Bottom of Interval	Initial Shut In	Flow	Final Shut In	Remarks
1	7-10	3310	3337	1665 (30)	460-1400 (60)	1635 (30)	WTS 35 min.
2	7-12	3488	3514	1730 (30)	100-410 (90)	1675 (60)	NGTS 860' MCW
3	7-13	3568	3630	1675 (30)	20-40 (60)	1558 (60)	NGTS 20' M
4	7-15	3774	3900	1810 (30)	60-260 (60)	1735 (60)	NGTS 510' MCW
5	7-16	4057	4077	40 (30)	0-20 (60)	40 (60)	NGTS 10' M
6	7-22	5487	5521	1538 (30)	40-60 (60)	2238 (60)	104 Mcf 20' M
7	7-25	5758	5798	1422 (60)	60-60 (60)	1110 (60)	NGTS 90' GCM
8	7-26	5875	5910	2679 (30)	41-41 (90)	2541 (90)	164 Mcf 35' GCM
9	7-28	6125	6165	1835 (30)	20-40 (90)	2110 (90)	25 Mcf 80' GCM
10	8-20	5970	6014	Misrun			Straddle Test
11	9-4	8154	8190	2190 (30)	57-75 (135)	2920 (135)	11.5 Mcf 90' GCM
12	9-5	8209	8255	1402 (30)	77-115 (90)	1872 (90)	9.8 Mcf 100' GCM
13	9-8	8458	8500	362 (30)	20-20 (60)	500 (60)	NGTS 10' GCM
14	9-13	8785	8900	128 (30)	0-28 (60)	52 (60)	NGTS 5' GCM
15	9-16	9045	9100	158 (30)	26-50 (60)	158 (60)	NGTS 40' GCM
16	9-18	9138	9238	182 (30)	80-51 (60)	158 (60)	NGTS 45' GCM
17	9-19	9277	9362	655 (30)	55-80 (90)	730 (90)	9 Mcf 200' GCM
18	9-22	9403	9550	250 (30)	52-52 (60)	200 (60)	NGTS 120' GCM
19	9-26	9703	9763	Misrun			
20	9-27	9703	9763	Misrun			
21	10-2	9912	9923	5850 (30)	130-80 (75)	5110 (75)	63 Mcf 100' O
22	10-11	9890	9940	Misrun			Straddle Test
23	10-12	9895	9940	Misrun			Straddle Test
24	10-15	9885	9935	5450 (30)	150-250 (120)	4625 (120)	70 Mcf 580' GCM
							Straddle Test
25	10-27	11,360	11,400	4830 (60)	135-110 (75)	1635 (90)	61 Mcf 3' Dry mud

VBG/ew

2.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-013794
UNIT Island Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOV 1962, 19

Agent's address P. O. Box 989 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH

Signed J. L. Neely

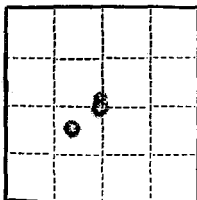
Phone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
NE, SW 8	10	20	3							<p><i>JUNE</i> Spudded Jan. 24, 1962 Completed 11/9/62 As a gas well Depth 11,500'</p>

NOTE.—There were..... runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013794
Unit Island

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3

November 6, 1962

Well No. 3 is located 1916 ft. from SE line and 1976 ft. from W line of sec. 8

NE SW sec. 8

108

20E

S. L. M.

(¼ Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Island

Utah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 11,500', PBD 6350', preparing to set bridging plug at about 5840' and perforate 4th and final interval from about 5484' to about 5518'.

The subject well was drilled to a total depth of 11,500' into the Mancos formation. The well was plugged back by laying the following cement plugs:

No. 1: 10,120'-10,000', 40 sacks Pozmix 50-50 cement

No. 2: 9860'-9760', 32 sacks Pozmix 50-50 cement

No. 3: 7800'-7600', 120 sacks Pozmix 50-50 cement

At the plugged back depth of 7600', a production string of 5½" OD, 17#, N-80, 8rd thd, LTAC casing, measuring 6339.06' net, 6397.19' gross, was run into the well and landed at 6352.76' KBH. The casing was cemented by Dowell using 950 sacks Pozmix cement. Pressure tested BOP and casing to 4000 psi each for

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (over)

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B. W. CroftTitle General Manager, Producing and Pipeline Divisions

15 minutes; pressure tests held good. Cement log indicated top of cement behind $5\frac{1}{2}$ " OD casing at 4326' KBM.

Displaced mud with diesel oil. Perforated interval between 6126' and 6158' with 4 holes per foot. Rigged up Dowell and applied sandoil fracturing treatment. After treatment, set Baker bridging plug at 6098'.

Perforated interval from 5972' to 6014' and applied sandoil fracturing treatment. Set Baker bridging plug at 5955'.

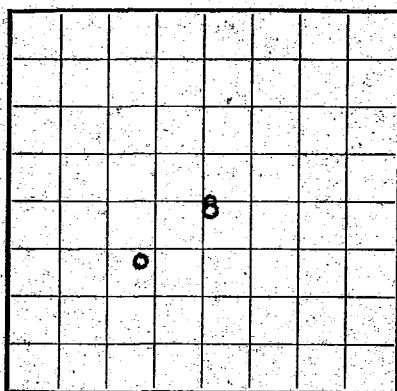
Perforated interval from 5874' to 5906' and applied sandoil fracturing treatment.

Now preparing to set bridging plug at about 5840'.

NOV 7 1962

Form 9-330

U. S. LAND OFFICE Utah
SERIAL NUMBER 013794
LEASE OR PERMIT TO PROSPECT Unit



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Mountain Fuel Supply Company Address P. O. Box 1129, Rock Springs, Wyoming
Lessor or Tract Unit Field Island Unit State Utah
Well No. 3 Sec. 8 T. 10S R. 20E Meridian S. L. M. County Uintah
Location 1916 ft. N. of S. Line and 1976 ft. E. of W. Line of section 8. Elevation 4972.40'
XX XXX (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. W. Craft

Date November 14, 1962 Title General Manager, Producing and Pipeline Divisions

The summary on this page is for the condition of the well at above date.

Commenced drilling June 24, 1962 Finished drilling October 28, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5485 to 5515 (G) No. 4, from 6126 to 6158 (G)
No. 2, from 5874 to 5906 (G) No. 5, from _____ to _____
No. 3, from 5972 to 6014 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>48</u>	<u>8rd</u>	<u>Spang</u>	<u>717.66</u>	<u>Baker</u>	<u>717.66</u>	<u>As above</u>	<u>As above</u>	<u>Surface</u>
<u>8-5/8</u>	<u>32</u>	<u>8rd</u>	<u>Spang</u>	<u>3571.63</u>	<u>Baker</u>	<u>Flexiflow</u>	<u>As above</u>	<u>As above</u>	<u>Intermediate</u>
<u>5-1/2</u>	<u>17</u>	<u>8rd</u>	<u>Spang</u>	<u>6397.19</u>	<u>Baker</u>	<u>Flexiflow</u>	<u>As above</u>	<u>As above</u>	<u>Production</u>
<u>2-3/8</u>	<u>4.7</u>	<u>8rd</u>	<u>Spang</u>	<u>6139.05</u>	<u>tubing</u>	<u>717.66</u>	<u>As above</u>	<u>As above</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>755.17</u>	<u>710</u>	<u>Displacement</u>		<u>117 bbls. water.</u>
<u>8-5/8</u>	<u>3553.60</u>	<u>725</u>	<u>Displacement</u>		<u>237 bbls. mud</u>
<u>5-1/2</u>	<u>6392.76</u>	<u>950</u>	<u>Displacement</u>		<u>Mud used.</u>
<u>2-3/8</u>	<u>6124.79</u>	<u>tubing</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

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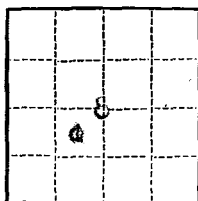
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Form 9-331a
(Feb. 1951)Budget Bureau No. 42-R358.4.
Form Approved.Copy H. L. C.
(SUBMIT IN TRIPLICATE)Land Office UtahLease No. 01374Unit Island

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3 November 13, 1962

Well No. 3 is located 1916 ft. from ^{XXXX}_{S} line and 1976 ft. from ^{EXX}_{W} line of sec. 8NE SW sec. 8
(1/4 Sec. and Sec. No.)10S
(Twp.)20E
(Range)S. L. M.
(Meridian)Island
(Field)Uintah
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4972.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set bridging plug at 5844'. Perforated casing from 5485' to 5515' with 4 jet shots per foot. Applied sandoil fracturing treatment to this set of perforations and after flushing treatment with diesel oil, displaced oil with mud. Rigged up Baker milling tool and drilled out all bridging plugs and cleaned out to 6308'. Pulled milling tool and ran a string of 2-3/8" OD, 4.7#, J-55, 8rmd thd, EUE tubing, measuring 6112.79' net, 6139.05' gross. Landed tubing at 6124.79' KBM.

Opened tubing and well started flowing back load diesel oil. Flowed well for 22 hours to clean up. The gas flow stabilized at the rate of 4280 Mcf per day with a surface flowing tubing pressure of 600 psig and a casing pressure of 965 psig. No free water was recovered in the separator. SI well and released rig on November 9, 1962. Shut in surface pressures amounted to 2195 psig on

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced (over)

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B. W. GraftTitle General Manager, Producing and Pipeline Divisions

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER
UNIT Island Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCT 1963, 19.....

Agent's address P. O. Box 989 Company MOUNTAIN FUEL SUPPLY COMPANY
SALT LAKE CITY, UTAH Signed J. L. Neely
Phone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
PARTICIPATING AREA "A"					Utah 013767 - A. R. Gish (MFS)					Drip Oil (Bbls)
SE SW 7	10	20	1							
					Utah 013794 - E. C. Ransdell					
NE SW 8	10	20	3							
PARTICIPATING AREA "B"					Utah 013818 - J. L. Coates					
SE NW NW 14	10	18	2	32			888			
					Utah 018260-A - Phillips					
NE SW 23	10	18	4	32			3,516			
					Utah 013821- R. L. Hanks					
SE SW 13	10	18	5	32			1,769			
Island Well No. 6										
SW, NW SW 4	10	20	6	32			22,911			

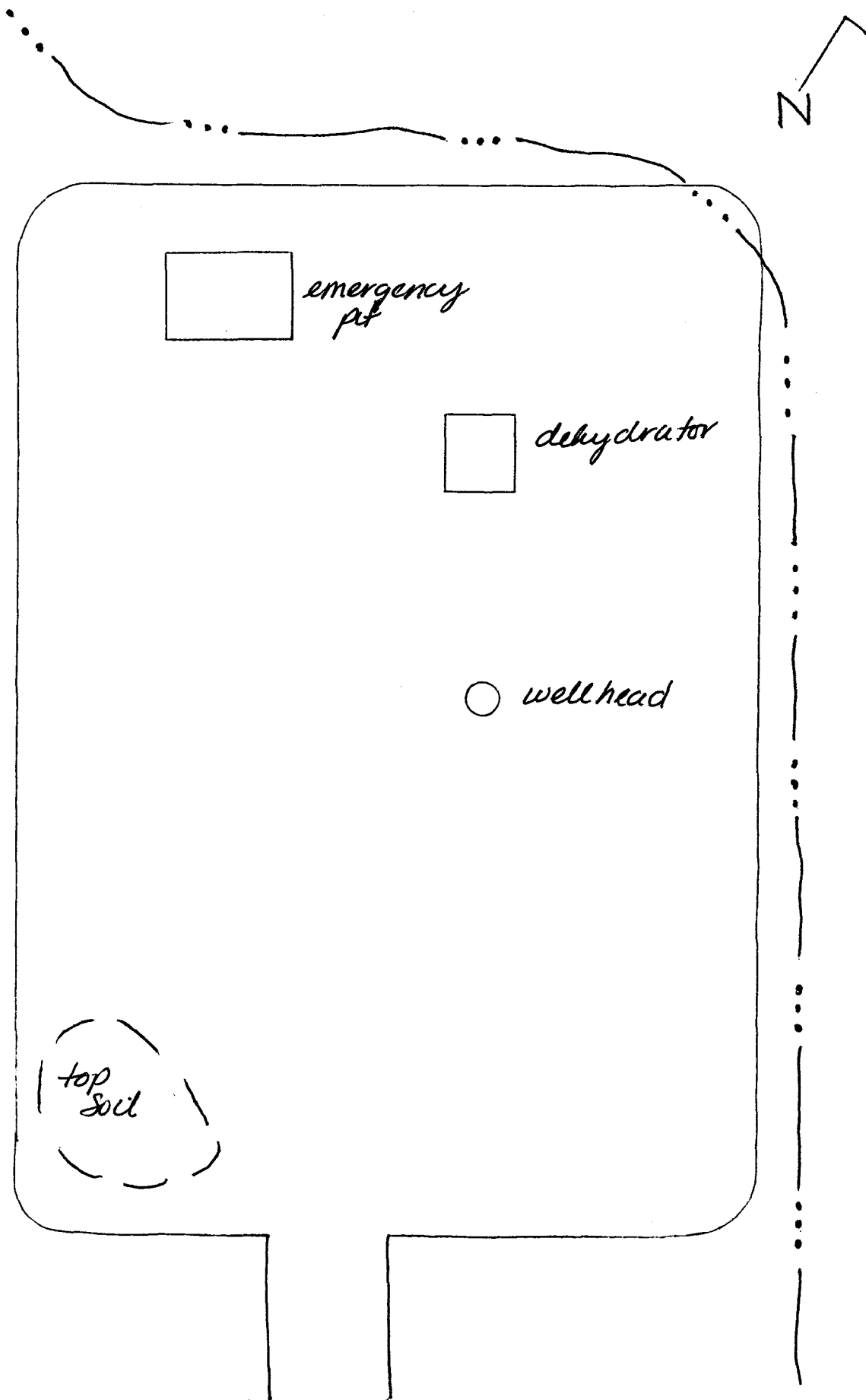
NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Island Unit #3

Sec 8, 10 30, 20E

Publy 6 June 88



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE



NATIONAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

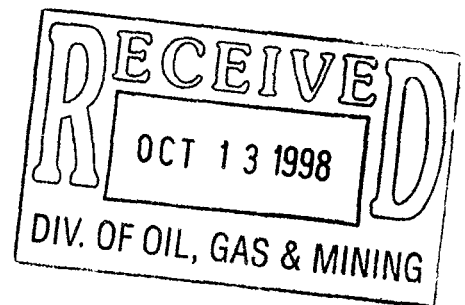
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Produced Water Disposal
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X8X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WIG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.15643

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ELECTRONIC MEASUREMENT

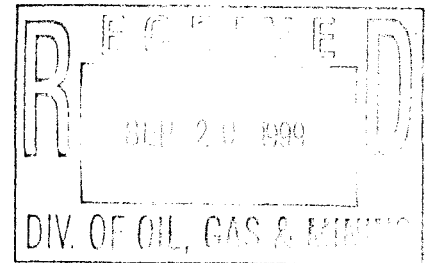
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

Date

September 16, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Wexpro Company	
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1916' FSL, 1976' FWL, NE SW 8-10S-20E	

5. Lease Serial No. U4486
6. If Indian, Allottee, or Tribe Name N/A
7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
8. Well Name and No. Island Unit 3
9. API Well No. 43-047-15643
10. Field and Pool, or Exploratory Area Wasatch
11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 19, 2007 at 7:30 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U4486
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1916' FSL, 1976' FWL, NE SW 8-10S-20E		8. Well Name and No. Island Unit 3
		9. API Well No. 43-047-15643
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

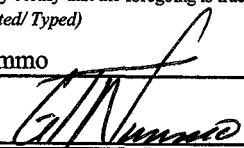
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

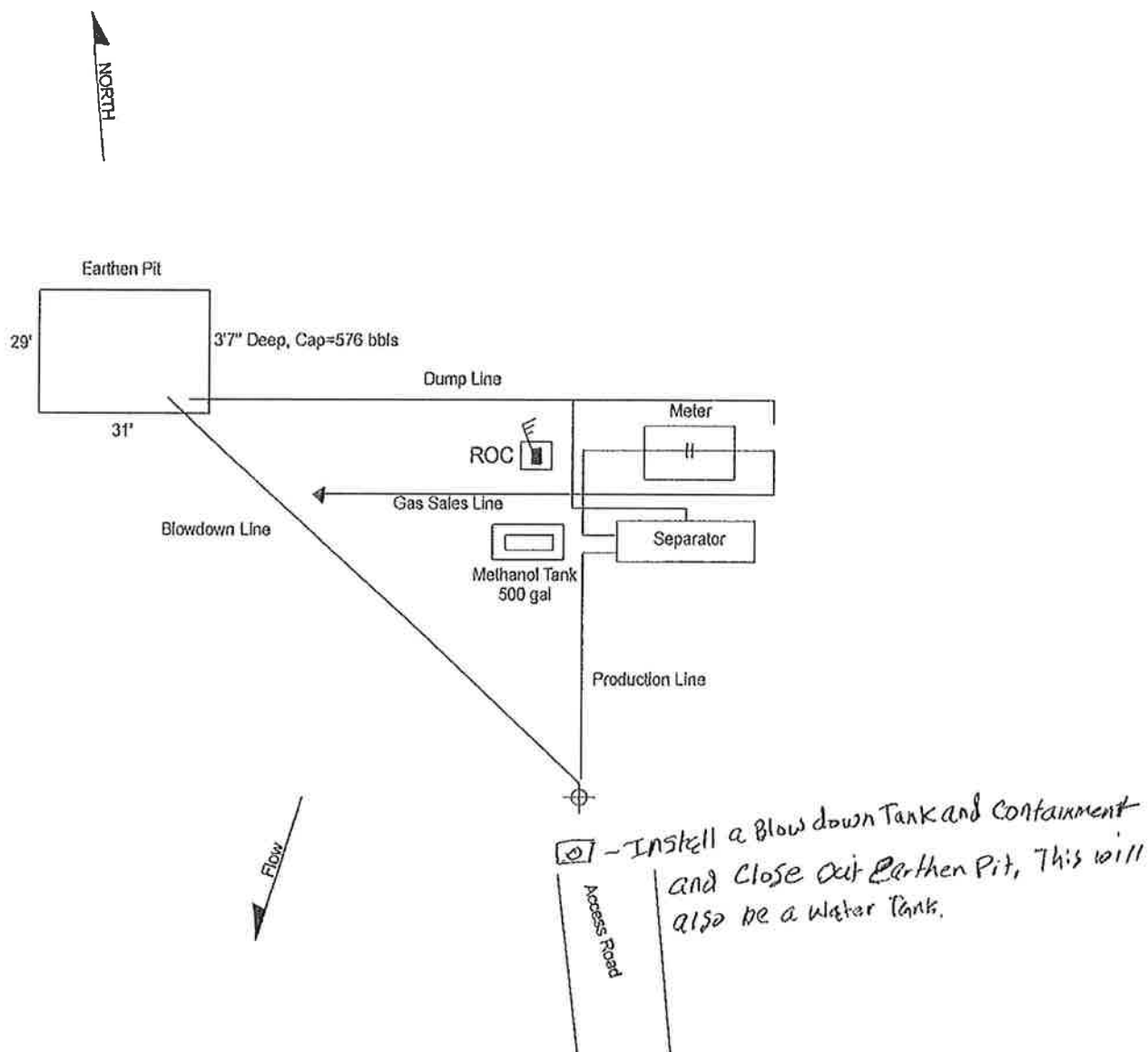
(Instructions on page 2)

RECEIVED

APR 18 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013794			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND			
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND UNIT 3			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 1976 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047156430000			
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="Tank"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="Tank"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="Tank"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Wexpro Company requests approval to install a new 200 bbl blow tank at the above mentioned well location. Also, Wexpro Company requests approval to close the existing production pit once soil samples are at an acceptable level. Please see the attached diagram for additional details.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Paul Jibson		PHONE NUMBER 307 352-7561			
SIGNATURE N/A		TITLE Permit Agent			
DATE 8/1/2011					



LEGEND

- H- GAS METER
- ⌘ VALVE
- ⊕ WELLHEAD

SITE SECURITY DRAWING

Well Name	Island Unit # 3
Lease No.	UTU 4486
Unit ID.	UTU63026B
Location	NE SW SEC.8 T10S R20E
County, ST.	Uintah, Utah
Operator	Wexpro
Revised	5/26/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013794
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2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND UNIT 3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 1976 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047156430000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2013	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME		
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above well Resumed Production on 09/24/2013, after being off for more than 90 days.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 25, 2013

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A	DATE 9/25/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 1976 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047156430000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well resumed production on October 25, 2014; after being off more than 90 days.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 28, 2014		
NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 352-7561	TITLE Permit Agent
SIGNATURE N/A	DATE 10/28/2014	